

Willogoleche Wind Farm

EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2024 to 3 September 2025

Final

December 2025

Willogoleche Wind Farm

EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2024 to 3 September 2025

Final

Prepared by
Umwelt (Australia) Pty Limited

On behalf of
ENGIE Pty Ltd

Project Director:	Marina Louter
Project Manager:	Emma Tremain
Report No.:	R01
Date:	December 2025

Adelaide Office: 1/112 Hayward Ave, Torrensville, SA, 5031.

This report was prepared using Umwelt's ISO 9001 certified Quality Management System.

Acknowledgement of Country

Umwelt acknowledges the Traditional Owners of Country throughout Australia and their continuing values, culture and connection to the land, waters and sky.

We pay our respects to Elders past and present.

The below image is from the artwork *Yapung Maryiyang* (Pathway Forward) by Saretta Fielding.



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Document Status

Rev No.	Reviewer Name	Date	Approved for Issue Name	Date
V1	Emma Tremain	17/11/2025	Marina Louter	17/11/2025
V2	Emma Tremain	1/12/2025	Marina Louter	1/12/2025

Declaration of Accuracy

In making this declaration, I am aware that sections 490 and 491 of the Environment Protection and Biodiversity Conservation Act 1999 (Cth) (EPBC Act) make it an offence in certain circumstances to knowingly provide false or misleading information or documents. The offence is punishable on conviction by imprisonment or a fine, or both. I declare that all the information and documentation supporting this compliance report is true and correct in every particular. I am authorised to bind the approval holder to this declaration and that I have no knowledge of that authorisation being revoked at the time of making this decision.

Signed:

Full name: *Bahram Safa'i*

Position: *ENGIE ANZ Head of Operations Renewables & Batteries*

Organisation: *ENGIE*

Date: *1/12/2025*

Executive Summary

The Willogoleche Wind Farm (WWF) was granted approval on 28 January 2014, subject to conditions, under sections 130 (1) and 133 of the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). The approval (EPBC 2011/5850) has effect until 31 January 2044. A *Variation to Conditions Attached to Approval* was made on 12 December 2016.

Condition 7 requires an annual compliance report addressing compliance with each of the conditions of approval, including implementation of any management plans as specified in the conditions. As such, this document has been prepared to provide an annual compliance report for the Willogoleche Wind Farm (EPBC 2011/5850), which commenced on 4 September 2017.

Facility completion of the wind farm was achieved on 12 November 2019. However, Willogoleche Wind Farm had been generating and exporting electricity to the grid a number of months prior to this date, during the commissioning and optimisation processes.

This is the eighth annual compliance report for the project and covers from 4 September 2024 to 3 September 2025. Compliance has been achieved for all conditions of approval.

Glossary and Abbreviations

COEMP	Construction and Operational Environmental Management Plan
Cth	Commonwealth
DEW	Department for Environment and Water (South Australian)
EPBC Act	Environment Protection and Biodiversity Conservation Act 1999
HA	Heritage Agreement
NTG	Natural Temperate Grassland
OEMP	Operational Environmental Management Plan
OMP	Offset Management Plan
SA	South Australia
TEC	Threatened Ecological Community
Umwelt	Umwelt (Australia) Pty Limited

Definitions Associated with EPBC 2011/5850

Commencement of construction: Commencement of any works involved in the construction phase of the project, including clearing vegetation, the erection of any onsite temporary structures and breaking the ground for buildings or infrastructure. This excludes the:

- erection of signage, fences, barriers or bunting for the purpose of excluding areas containing listed threatened species and/or ecological communities; or
- works undertaken in the area identified as 'Site Compound Area', shown in the map at Appendix A3. [Appendix A3 of the Variation to Conditions Attached to Approval document for EPBC 2011/5850].

Department: The Australian Government Department responsible for the *Environment Protection and Biodiversity Conservation Act 1999*.

EPBC Offset Policy: Means the *Environment Protection and Biodiversity Conservation Act 1999* Environmental Offsets Policy October 2012.

Minister: The Minister responsible for administering the *Environment Protection and Biodiversity Conservation Act 1999* (Cth).

Offset attributes: Means an '.xls' file capturing relevant attributes of the Offset Area, including the EPBC reference ID number, the physical address of the offset site, coordinates of the boundary points in decimal degrees, the EPBC protected matters that the offset compensates for, any additional EPBC protected matters that are benefiting from the offset, and the size of the offset in hectares.

Shapefile: Means an ESRI Shapefile containing '.shp', '.shx' and '.dbf' files and other files capturing attributes of the offset site, including the shape, EPBC reference ID number and EPBC protected matters present at the relevant site. Attributes should also be captured in '.xls' format.

Works: Includes all works involved in the construction, operation and decommissioning of the project. This includes preparatory works required to be undertaken including clearing vegetation, the erection of any on-site temporary structures, lay-down and stockpile areas, and the use of heavy equipment for the purpose of breaking the ground for buildings, infrastructure, or the removal of infrastructure. This excludes the erection of signage, fences, barriers or bunting for the purposes of excluding areas containing listed threatened species and/or ecological communities.

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1.0 Introduction

The Willogoleche Wind Farm (WWF) was granted approval on 28 January 2014, subject to conditions, under sections 130 (1) and 133 of the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). The approval (EPBC 2011/5850) has effect until 31 January 2044. A *Variation to Conditions Attached to Approval* was made on 12 December 2016.

The approval is subject to eight conditions, one of which (approval Condition 7) states that:

> *Within three months of every 12 month anniversary of the commencement of the action, the person taking the action must publish a report on their website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. The report must remain on their website for a minimum of 12 months. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the Department at the same time as the compliance report is published.*

The action commenced on 4 September 2017. This is the eighth annual compliance report for the project and covers from 4 September 2024 to 3 September 2025. A summary of the approved action and compliance report details is provided in **Table 1.1** below. This compliance report (including attachments) will be published on the Willogoleche Wind Farm website (https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche) by 3 December 2025.

Table 1.1 Summary of Approved Action and Compliance Report Details

EPBC Act number:	2011/5850
Project name:	Willogoleche Wind Farm, South Australia
Approval holder:	Willogoleche Power Pty Ltd
Approval holder ACN / ABN:	ABN: 22 112 307 589
The approved action:	To construct and operate the Willogoleche Wind Farm, South Australia [see EPBC Act referral 2011/5850].
Location of the Project:	Approximately 6 km west of the township of Hallett, in the mid north of South Australia, approximately 160 km north of Adelaide (refer to **Figure 1.1**).
Person accepting responsibility for the report:	Mr. Bahram Safai
Date of commencement of the action:	4 September 2017
Annual compliance report reporting period:	4 September 2024 to 3 September 2025 (inclusive)
Date of preparation of this annual compliance report:	1 December 2025

1.1 Project Background

The Willogoleche Wind Farm is located approximately 6 km west of the township of Hallett, in the mid-north of South Australia (SA), approximately 160 km north of Adelaide. The project site extends about 7 km in a north-south direction and about 2 km in an east-west direction, covering a site area of more than 14 km^2 (**Figure 1.1**). The 119 megawatt wind farm consists of the following components:

- 32 wind turbine generators and hardstand.
- Two meteorological towers.
- Access tracks.
- An underground electrical cable network.
- Above ground power lines.
- On-site grid connection infrastructure (substation).
- Operations and maintenance facilities.

The action commenced on 4 September 2017. Facility completion of the wind farm was achieved on 12 November 2019. However, Willogoleche Wind Farm had been generating and exporting electricity to the grid a number of months prior to this date, during the commissioning and optimisation processes.

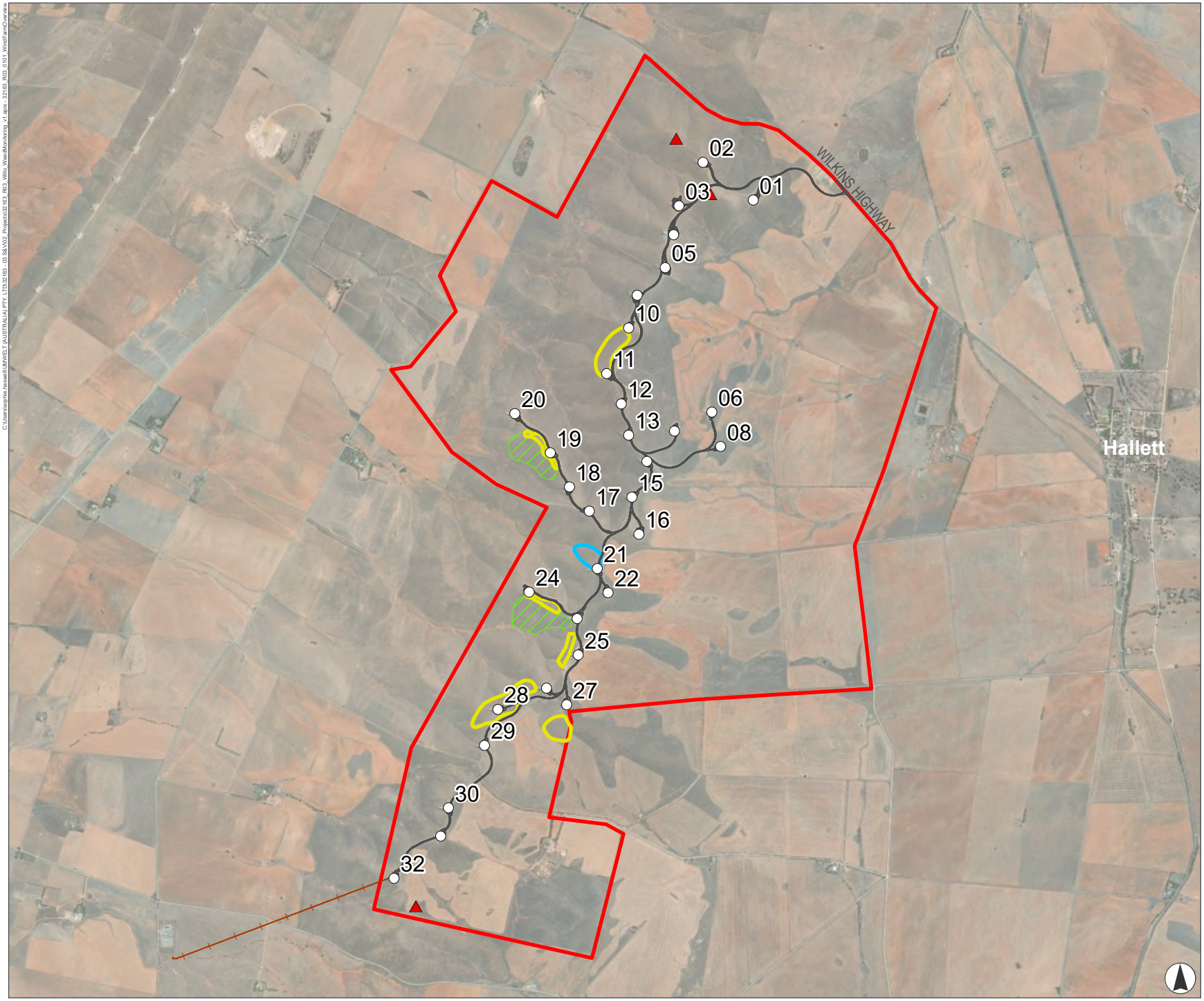


FIGURE 1.1

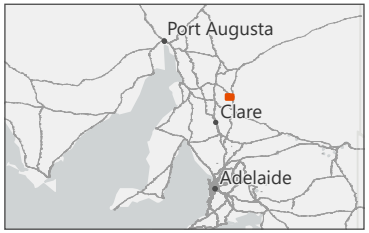
Overview of Willogoleche Wind Farm, Including the Seven Patches of INTG

Legend

- Willogoleche Wind Farm project boundary
- Met mast
- Wind turbine
- Windfarm infrastructure
- Electranet Interconnect

Iron-grass Natural Temperate Grassland of South Australia

- Approximate extent of Lomandra Grassland
- Category B
- Category C



0 1 2

Kilometres

Scale 1:48,000 at A4
GDA 1994 MGA Zone 54

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Image Source: ESRI Basemap (2025) | **Data Source:** Umwelt, DIT (2025)

2.0 Compliance with Conditions of Approval

Compliance with the conditions associated with the 28 January 2014 EPBC Act approval (2011/5850) (**Appendix A**) and 12 December 2016 variation (**Appendix B**) is presented in **Table 2.1** on the following pages. Compliance has been achieved for all conditions of approval, as outlined in **Table 2.1**.

Table 2.1 Confitions of Approval Associated with the WWF EPBC Act Approval (2011/5850) and Variation (Dated 12/12/2016)

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
1. To minimise potential impacts on Iron-Grass Temperate Grassland of South Australia the person taking the action must ensure that:		
a. The area identified as habitat for Iron-Grass Natural Temperate Grassland of South Australia to be cleared by the Willogoleche Wind Farm proposal, including tracks, cables and turbines, does not exceed 0.82 hectares.	Compliant	As reported previously in the *Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2018*, approximately 0.7396 ha of *Iron-Grass Natural Temperate Grassland of South Australia* has been impacted by the Willogoleche Wind Farm, including tracks, cables and turbines. The areas cleared include: • 1173 m^2 for turbine 11. • 89 m^2 for turbine 19. • 46 m^2 for turbine 24. • 6088 m^2 for turbine 28, its access track and underground cable run. Therefore, the impact on *Iron-Grass Natural Temperate Grassland of South Australia* has not exceeded 0.82 ha. No further clearance of *Iron-Grass Natural Temperate Grassland of South Australia* (Iron-Grass NTG) has occurred. Mapping showing the clearance of *Iron-Grass Natural Temperate Grassland of South Australia* for construction of wind farm infrastructure is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Iron-Grass NTG of SA Impact Areas**").
b. Any works within the Iron-Grass Natural Temperate Grassland of South Australia must be undertaken within 20 metres of the areas cleared for construction of the tracks, cables and turbines referred to in Condition 1a. Any damage caused to the grassland within this 20 metre buffer area must be rehabilitated in accordance with the Environmental Management Plan detailed at Condition 4. Signage and exclusion barriers must be erected around the edge of the buffer area prior to the commencement of works within the buffer area.	Compliant	As outlined above and reported previously in the *Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2018*, areas of *Iron-Grass Natural Temperate Grassland of South Australia* have been cleared for some of the turbines, access tracks and underground cables. However, no damage has occurred to *Iron-Grass Natural Temperate Grassland of South Australia* outside of the areas cleared for the turbines, access tracks and underground cables. Signage and exclusion barriers (flagging) were installed prior to the commencement of clearance within and adjacent to the *Iron-Grass Natural Temperate Grassland of South Australia* areas and were maintained during construction works. As construction works have now been completed and no works are required within the buffer area, the signage and exclusion barriers have been removed.

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
2. To offset the potential impacts on Iron-Grass Natural Temperate Grassland of South Australia, the person taking the action must secure an offset site of 4 hectares identified as 'proposed EPBC offset' in the maps at Appendices A1 and A2, under a Heritage Agreement under the South Australian *Native Vegetation Act 1991*. The Heritage Agreement must be submitted to the Department prior to being registered. The Heritage Agreement must be registered by 1 July 2018. [Appendices A1 and A2 of the Variation to Conditions Attached to Approval document for EPBC 2011/5850]	Compliant	An Offset Area 4 ha in size has been established adjacent to the Willogoleche Wind Farm boundary on Woodman Road (matching the 'proposed EPBC offset' in the maps at Appendices A1 and A2 of the approval) to offset the impacts on *Iron-Grass Natural Temperate Grassland of South Australia*. In principle approval from the Native Vegetation Management Unit within the South Australian Department for Environment and Water (DEW) for the establishment of a Heritage Agreement (HA) under the *Native Vegetation Act 1991* over the Offset Area, was confirmed on 2 February 2017 (HA 2016_1009). The process of assessing and activating a Heritage Agreement on the title, can be a protracted process (currently up to 2-3 years). The Heritage Agreement was registered on 9 August 2019 (unique identifier HA 1602).

3. To offset the potential impacts on Iron-Grass Natural Temperate Grassland of South Australia, the person taking the action must submit to the Minister for approval an Offset Management Plan (OMP) for the offset site at least three months prior to the commencement of construction.
Construction must not commence before the plan is approved by the Minister. The approved plan must be implemented.
The OMP must include, at a minimum, the following information:
a. a textual description and map to clearly define the location and boundaries of the offset site. This must be accompanied with the offset attributes and a shapefile;
b. a schedule, including the process and timeframes, for registering the Heritage Agreement specified in Condition 2;
c. completion criteria and interim condition targets for Iron-Grass Natural Temperate Grassland of South Australia in accordance with the EPBC Offsets Policy;
	Compliant	The action commenced on 4 September 2017. An *Offset Management Plan* (OMP) was submitted to the Minister for approval on 18 January 2017, which was more than three months prior to the commencement of construction (the action). The OMP was approved by the Minister on 3 February 2017.
		The OMP includes a textual description and maps to define the location and boundaries of the Offset Area. The maps include eastings and northings / coordinates and there is also a shapefile for the Offset Area.
		The OMP includes a section which outlines the timeframe for registering the Offset Area under a Heritage Agreement. The Heritage Agreement was registered on 9 August 2019 (unique identifier HA 1602).
		The OMP outlines the core management objectives for the Offset Area to increase the condition rating for the site from 2 to 7 and changing the site classification from a C Condition Class to a B Condition Class, over a 16-year period.
		The OMP details management actions associated with the following:
		• Grazing
		  ○ Limiting stocking rates
		  ○ Fencing
		  ○ Water points
		  ○ Adaptive management
		• Weed Management
		• Feral Animal Control

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
d. details of management actions to protect and enhance the extent and condition of habitat values of the offset site including, but not limited to, management of livestock, weed control, erosion and sediment control, fire management, and restrictions on access; e. a monitoring schedule, including the undertaking of ecological surveys by a qualified ecologist to assess the success of the management actions against completion criteria and interim condition targets; f. the timing, responsibilities and performance criteria for management actions; g. a commitment to include in the compliance reports detailed at Condition 8, reports on the management actions undertaken in the offset areas and the outcome of those actions, including identifying any need for improved management; h. a description of the potential risks to successful management of the offset site, and a description of the contingency measures that would be implemented to mitigate these risks; i. details of parties responsible for management, monitoring and implementing the plan, including their position.		• Erosion and Sediment Control • Fire Management • Restrictions on Access. The OMP describes monitoring required to be undertaken by an independent, suitably qualified ecologist of four key ecological indicators, to assess the success of the management actions against the core management objectives to increase the condition rating and site classification, including: • plant species diversity • perennial native grass species diversity • broad-leaf native herbaceous species diversity • Tussock density. October to early November is considered to be the most appropriate time to undertake monitoring of native Grasslands in the mid north region of SA (EBS Ecology 2017). The OMP also outlines roles and responsibilities, timing and performance criteria, annual reporting requirements and the potential risks and associated contingency measures associated with the management actions. The *Willogoleche Wind Farm Offset Management Plan* (EBS Ecology 2017) is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Offset Management Plan"**). A summary of annual monitoring within the Offset Area is provided in **Appendix C**. Data collection for the seventh round of annual monitoring within the Offset Area was undertaken on 23 October 2024, which fits within the timeframe for this annual compliance report (4 September 2024 to 3 September 2025). The *Willogoleche Wind Farm Offset Area Monitoring Report 2024* (Umwelt 2025a) is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Offset Area Monitoring Report 2024.pdf**").
4. To minimise potential impacts on Iron-Grass Natural Temperate Grassland of South Australia the person taking the action must submit an Environmental Management Plan for the operation of the wind farm to	Compliant	The action commenced on 4 September 2017. The *Willogoleche Wind Farm Construction and Operational Environmental Management Plan* (COEMP) was submitted to the Minister on 18 January 2017, which was more than three months prior to the commencement of works. The COEMP was approved by the Minister on 3 February 2017.

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
the Minister for approval 3 months prior to the commencement of works. Works must not commence until the plan is approved. The approved plan must be implemented. This plan must include at a minimum, the following information: a. details of management actions to protect and enhance the extent and condition of habitat values of the project site, including but not limited to management of livestock, weed control, erosion and sediment control, fire management, revegetation and restrictions on access; b. the timing, responsibilities and performance criteria for management actions; c. a monitoring schedule, including the undertaking of ecological surveys by a qualified ecologist to assess the success of the management actions against identified milestones and objectives; d. the nature of the proposed decommissioning works, including the turbine dismantling procedure; e. proposed land rehabilitation works and objectives, including a rehabilitation plan for any areas of Iron-Grass Natural Temperate Grassland of South Australia damaged by works within the buffer zone detailed in Condition 1b. The rehabilitation plan must include targets for vegetation quality and coverage, a monitoring program, and triggers for corrective actions. f. a commitment to include in the compliance reports detailed at Condition 8, reports on the management actions undertaken in the project areas and the outcome of those actions, including identifying any need for improved management;		The COEMP was also provided as an attachment to both 2018 and 2019 EPBC Act approval annual compliance reports. The COEMP was revised and updated to the *Willogoleche Wind Farm Operational Environmental Management Plan* (OEMP) on 18 October 2019, as construction works had been completed and management measures and actions associated with construction works were no longer relevant. The OEMP outlines the management measures and actions that are implemented to avoid, minimise and mitigate the potential environmental impacts associated with operation of the Willogoleche Wind Farm. In particular, the OEMP aims to minimise the potential impacts of operation of the Willogoleche Wind Farm on Iron-Grass NTG. The following environmental sub plans are incorporated into the OEMP: • Weed Management • Feral Animal Management • Erosion and Sedimentation Management • Fire Management • Access Management • Iron-Grass NTG Management (including Rehabilitation of Iron-Grass NTG). The OEMP also outlines roles and responsibilities, timing and performance criteria, monitoring, auditing and reporting, complaints and incident management, personnel training and induction, as well as a decommissioning and rehabilitation plan. The *Willogoleche Wind Farm Operational Environmental Management Plan* (EBS Ecology 2019) is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Operational EMP.pdf**"). As part of the OEMP monitoring and reporting requirements, data collection for the eighth annual Iron-Grass NTG (Lomandra Grassland) monitoring event was undertaken in October 2024. The *Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2024* (Umwelt 2025b) is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Lomandra Grassland Monitoring 2024.pdf**"). A summary of annual Iron-Grass NTG (Lomandra Grassland) monitoring undertaken to date is provided in **Appendix D**. As outlined in **Appendix D**, the first annual Iron-Grass NTG (Lomandra Grassland) monitoring event was undertaken in November 2017 and the associated monitoring report was provided with the 2018 EPBC Act approval annual compliance report.

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
g. a description of the potential risks to successful environmental management of the project site, and a description of the contingency measures that would be implemented to mitigate these risks; h. details of parties responsible for management, monitoring and implementing the plan, including their position.		Subsequent annual Iron-Grass NTG (Lomandra Grassland) monitoring events have been undertaken with the associated monitoring report provided with the relevant EPBC Act approval annual compliance report. The eighth annual Iron-Grass NTG monitoring event was undertaken in October 2024 and the associated monitoring report is available on the Project's website at: https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche (refer to the file: "**Lomandra Grassland Monitoring 2024.pdf**").
Administrative		
5. Within 10 days after the commencement of the action, the person taking the action must advise the Department in writing of the actual start date of commencement.	Compliant	The action commenced on 4 September 2017. ENGIE advised the Department of the start date on 18 September 2017. As such, action for this condition has been completed and this condition has been met.
6. The person taking the action must maintain accurate records substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement the plans required by this approval, and make them available upon request to the Department. Such records may be subject to audit by the Department or an independent auditor in accordance with section 458 of the EPBC Act, or used to verify compliance with the conditions of approval. Summaries of audits will be posted on the Department's website. The results of audits may also be publicised through the general media.	Compliant	ENGIE maintains documents substantiating all activities associated with or relevant to the conditions of approval. These are available upon request from the Department.
7. Within three months of every 12 month anniversary of the commencement of the action, the person taking the action must publish a report on their website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. The report must remain on their website for a minimum of 12 months. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the	Compliant	The action commenced on 4 September 2017. The first 12-month anniversary was 4 September 2018 and a compliance report was finalised on 20 November 2018 and uploaded to the Willogoleche Wind Farm website prior to 3 December 2018. Subsequent annual compliance reports were finalised and uploaded to the Willogoleche Wind Farm website by 3 December each year. The previous annual compliance report for 4 September 2023 to 3 September 2024 was submitted to the Department on 2 December 2024 (**Appendix E**) and uploaded to the Project's website. The eighth 12-month anniversary is the subject of this current EPBC Act approval annual compliance report, which is scheduled to be published on the Willogoleche Wind Farm website (https://engie.com.au/about-us/our-generation-activities/wind-farms/willogoleche) by to 3 December 2025.

Condition of approval	Is the project compliant with this condition?	Evidence / Commentary
Department at the same time as the compliance report is published.		Compliance was met for all eight conditions of the approval. A summary of EPBC Act annual compliance reporting for the Project to date is provided in **Appendix F**.
8. If the person taking the action wishes to carry out any activity otherwise than in accordance with the plans as specified in conditions 3 and 4, the person taking the action must submit to the department for the Minister's written approval a revised version of that plan. The varied activity shall not commence until the Minister has approved the varied plan in writing. The Minister will not approve a varied plan unless the revised plan would result in an equivalent or improved environmental outcome over time. If the Minister approves the revised plan, that plan must be implemented in place of the plan originally approved.	Compliant	No variations to activities listed in the plans specified in conditions 3 and 4 have been carried out or required. All activities have been in accordance with the plans. This condition has been acknowledged and noted by ENGIE.

3.0 References

Umwelt (2025a) Willogoleche Wind Farm Offset Area Monitoring Report 2024. Report to ENGIE. Umwelt (Australia) Adelaide.

Umwelt (2025b) Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2024. Report to ENGIE. Umwelt (Australia) Adelaide.

Appendix A

EPBC Act (2011/5850) Approval Documentation

Australian Government
Department of the Environment

Approval Notice

Willogoleche Wind Farm, South Australia, (EPBC 2011/5850)

This decision is made under sections 130(1) and 133 of the *Environment Protection and Biodiversity Conservation Act 1999*.

Proposed action

person to whom the approval is granted	Willogoleche Power Pty Limited
proponent's ACN	ABN 22 112 307 589
proposed action	To construct and operate the Willogoleche Wind Farm, South Australia [see EPBC Act referral 2011/5850]

Decision to approve

Controlling Provisions	Decision
Listed threatened species and communities (sections 18 and 18A)	Approved

Conditions of approval

This approval is subject to the conditions specified below.

Expiry date of approval

This approval has effect until 31 January 2044.

Decision-maker

name and position	Chris Murphy Acting Assistant Secretary Queensland and Sea Dumping Assessment Branch
signature	
date of decision	28 January 2014

Conditions attached to the approval

Willogoleche Wind Farm, South Australia (EPBC 2011/5850)

Conditions

1. To minimise potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia* the person taking the action must ensure that:

   a. The area identified as habitat for *Iron-Grass Natural Temperate Grassland of South Australia* to be cleared by the Willogoleche Wind Farm proposal, including tracks, cables and turbines, does not exceed 0.82 hectares.

   b. Any **works** within the *Iron-Grass Natural Temperate Grassland of South Australia* must be undertaken within 20 metres of the areas cleared for construction of the tracks, cables and turbines referred to in Condition 1a. Any damage caused to the grassland within this 20 metre buffer area must be rehabilitated in accordance with the Environmental Management Plan detailed at Condition 4. Signage and exclusion barriers must be erected around the edge of the buffer area prior to the commencement of works within the buffer area.

2. To offset the potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia*, the person taking the action must secure an offset site of 4 hectares identified as 'proposed EPBC offset' in the maps at Appendices A1 and A2, under a Heritage Agreement under the South Australian *Native Vegetation Act 1991.* The Heritage Agreement must be submitted to the **Minister** prior to being registered. The Heritage Agreement must be registered prior to the **commencement of construction**.

3. To offset the potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia*, the person taking the action must submit to the **Minister** for approval an Offset Management Plan for the offset site at least three months prior to the **commencement of construction**.

   Construction must not commence before the plan is approved by the Minister. The approved plan must be implemented.

   The Offset Management Plan must include, at a minimum, the following information:

   a. a textual description and map to clearly define the location and boundaries of the offset site. This must be accompanied with the **offset attributes** and a **shape file**;

   b. details of management actions to protect and enhance the extent and condition of habitat values of the offset site including, but not

limited to, management of livestock, weed control, erosion and sediment control, fire management, and restrictions on access;

c. the timing, responsibilities and performance criteria for management actions;

d. a monitoring schedule, including the undertaking of ecological surveys by a qualified ecologist to assess the success of the management actions against identified milestones and objectives;

e. a commitment to include in the compliance reports detailed at Condition 8, reports on the management actions undertaken in the offset areas and the outcome of those actions, including identifying any need for improved management;

f. a description of the potential risks to successful management of the offset site, and a description of the contingency measures that would be implemented to mitigate these risks;

g. details of parties responsible for management, monitoring and implementing the plan, including their position.

4. To minimise potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia* the person taking the action must submit an Environmental Management Plan for the operation of the wind farm to the **Minister** for approval 3 months prior to the commencement of **works**.

Works must not commence until the plan is approved. The approved plan must be implemented. This plan must include at a minimum, the following information:

a. details of management actions to protect and enhance the extent and condition of habitat values of the project site, including but not limited to management of livestock, weed control, erosion and sediment control, fire management, revegetation and restrictions on access;

b. the timing, responsibilities and performance criteria for management actions;

c. a monitoring schedule, including the undertaking of ecological surveys by a qualified ecologist to assess the success of the management actions against identified milestones and objectives;

d. the nature of the proposed decommissioning works, including the turbine dismantling procedure;

e. proposed land rehabilitation works and objectives, including a rehabilitation plan for any areas of *Iron-Grass Natural Temperate Grassland of South Australia* damaged by **works** within the buffer zone detailed in Condition 1b. The rehabilitation plan must include targets for vegetation quality and coverage, a monitoring program, and triggers for corrective actions.

f. a commitment to include in the compliance reports detailed at Condition 8, reports on the management actions undertaken in the

project areas and the outcome of those actions, including identifying any need for improved management;

g. a description of the potential risks to successful environmental management of the project site, and a description of the contingency measures that would be implemented to mitigate these risks;

h. details of parties responsible for management, monitoring and implementing the plan, including their position.

Administrative

5. Within 10 days after the commencement of the action, the person taking the action must advise the **Department** in writing of the actual date of commencement.

6. The person taking the action must maintain accurate records substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement the plans required by this approval, and make them available upon request to the **Department**. Such records may be subject to audit by the **Department** or an independent auditor in accordance with section 458 of the EPBC Act, or used to verify compliance with the conditions of approval. Summaries of audits will be posted on the **Department's** website. The results of audits may also be publicised through the general media.

7. Within three months of every 12 month anniversary of the commencement of the action, the person taking the action must publish a report on their website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. The report must remain on their website for a minimum of 12 months. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the **Department** at the same time as the compliance report is published.

8. If the person taking the action wishes to carry out any activity otherwise than in accordance with the plans as specified in conditions 3 and 4, the person taking the action must submit to the department for the **Minister's** written approval a revised version of that plan. The varied activity shall not commence until the **Minister** has approved the varied plan in writing. The **Minister** will not approve a varied plan unless the revised plan would result in an equivalent or improved environmental outcome over time. If the **Minister** approves the revised plan, that plan must be implemented in place of the plan originally approved.

Definitions

Commencement of construction: Commencement of any **works** involved in the construction phase of the project, including clearing vegetation, the erection of any onsite temporary structures and the use of heavy duty equipment for the purpose of breaking the ground for buildings or infrastructure. This excludes the erection of signage, fences, barriers or bunting for the purposes of excluding areas containing listed threatened species and/or ecological communities.

Department: the Australian Government Department responsible for the *Environment Protection and Biodiversity Conservation Act 1999*.

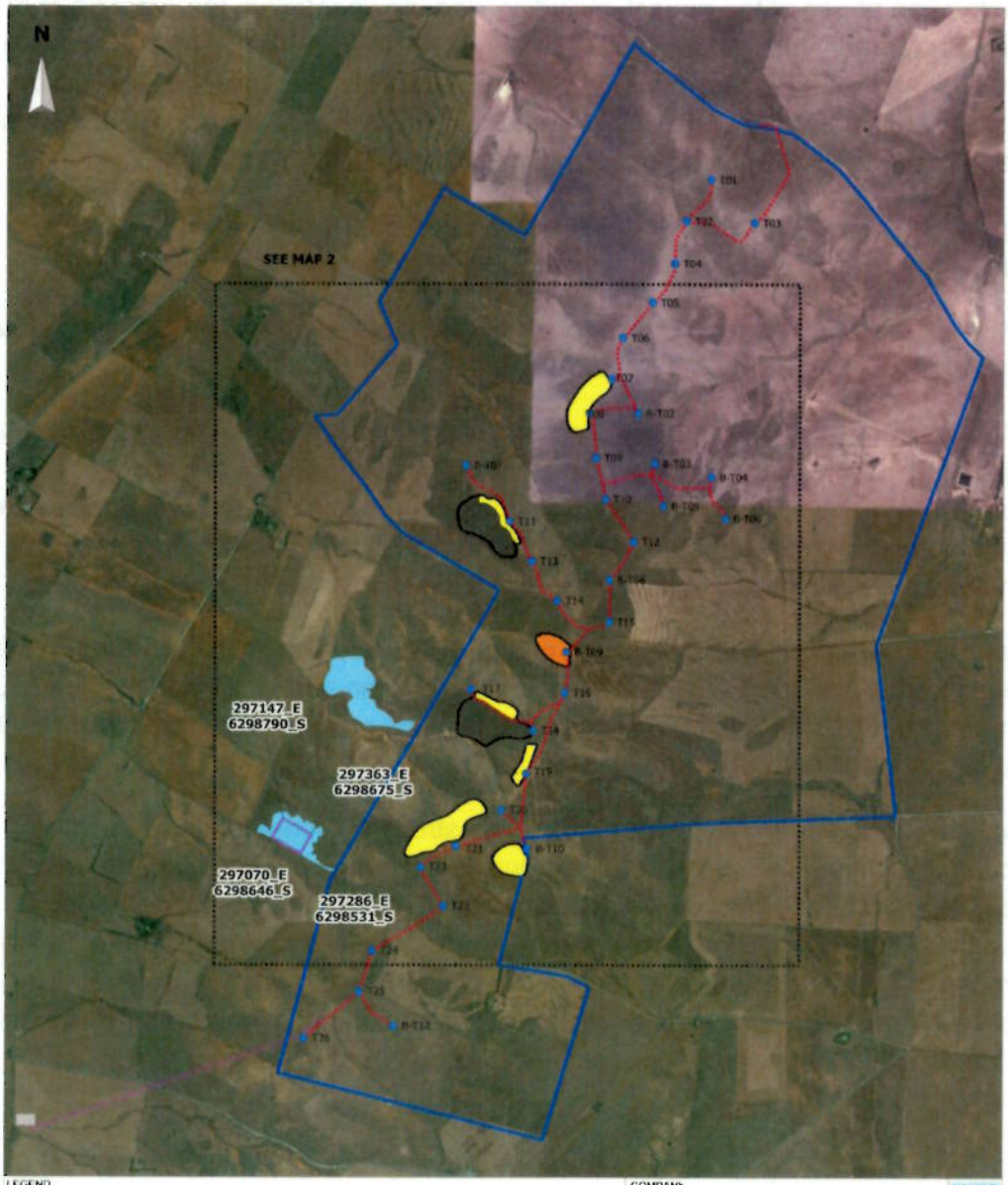
Minister: The Minister responsible for administering the *Environment Protection and Biodiversity Conservation Act 1999* (Cth).

Offset attributes: means an '.xls' file capturing relevant attributes of the Offset Area, including the EPBC reference ID number, the physical address of the offset site, coordinates of the boundary points in decimal degrees, the EPBC protected matters that the offset compensates for, any additional EPBC protected matters that are benefiting from the offset, and the size of the offset in hectares.

Shapefile: means an ESRI Shapefile containing '.shp', ',shx' and '.dbf' files and other files capturing attributes of the offset site, including the shape, EPBC reference ID number and EPBC protected matters present at the relevant site. Attributes should also be captured in '.xls' format.

Works: Includes all works involved in the construction, operation and decommissioning of the project. This includes preparatory works required to be undertaken including clearing vegetation, the erection of any on-site temporary structures, lay-down and stockpile areas, and the use of heavy equipment for the purpose of breaking the ground for buildings, infrastructure, or the removal of infrastructure. This excludes the erection of signage, fences, barriers or bunting for the purposes of excluding areas containing listed threatened species and/or ecological communities.

Appendix A1



LEGEND

- Project Boundary
- Wind Turbine Generator (WTG)
- Access Tracks and Reticulation (ATR)
  *WTG & ATR, Preferred Location subject to preconstruction/construction and Planning constraints
- South Electranet Interconnection
- South Electranet Sub-Station

Iron-Grass Natural Temperate Grassland of South Australia

- Category B
- Category C
- Approximate Extent of Grassland
- 20m Buffer on Grassland

Offset

- Proposed EPBC Offset (4 Hectares)
- Offset Assessment Area

COMPANY: WIND PROSPECT PTY LTD

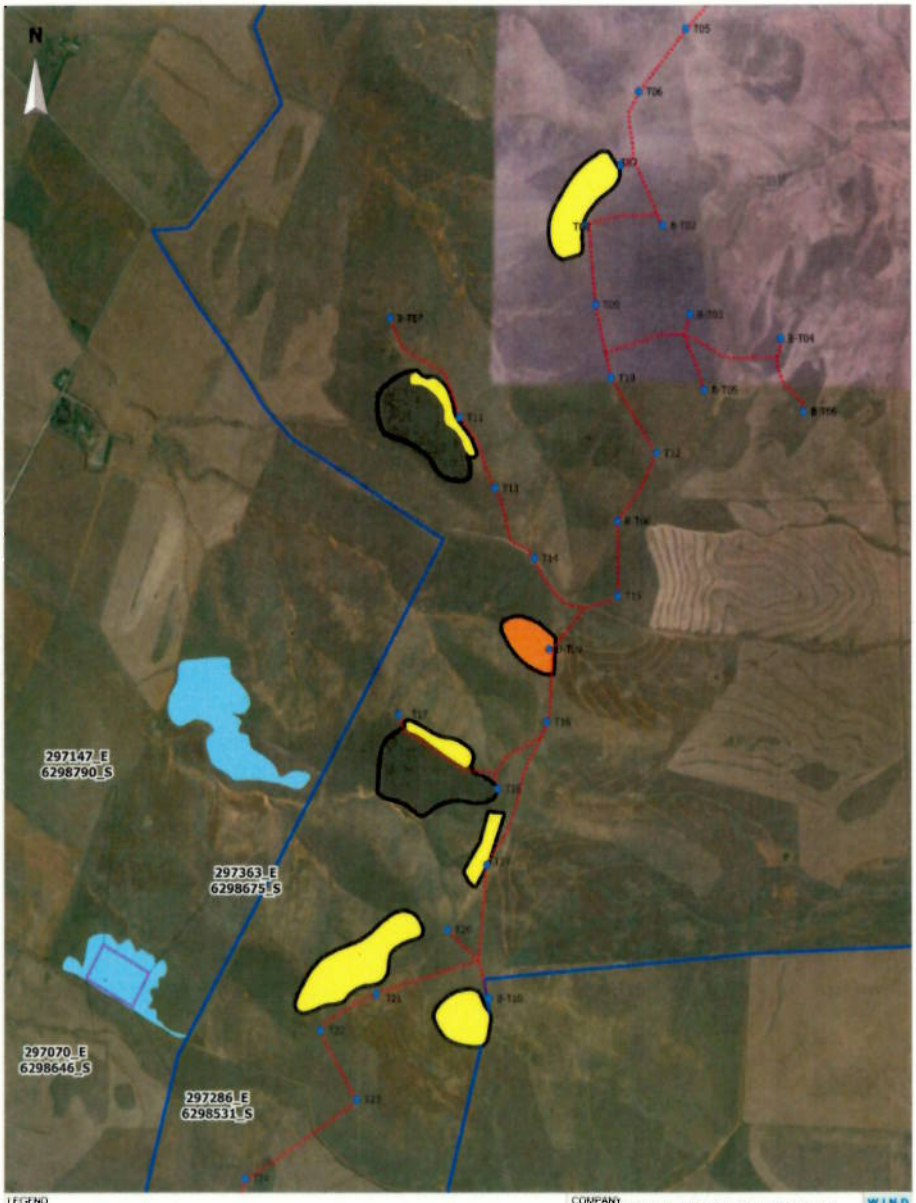
TITLE: WILLOGOLECHE WIND FARM
Iron-Grass Natural Temperate Grassland of SA and Offset Area

DATE	20 DEC 2013	DRAWN BY	A. SLUCZANOWSKI
JOB NO	100202	CHECKED BY	S. KLAPISH
DWG NO	101	SHEET	1 OF 2
REVISION	A	SIZE	A3
VERSION	2	PROJECTION	Mercator

SCALE 1:33000

0 2 km

Appendix A2


N
297147_E
6298790_S
297363_E
6298675_S
297070_E
6298646_S
297286_E
6298531_S
LEGEND
Project Boundary
Wind Turbine Generator (WTG)
Access Tracks and Reticulation (ATR)
*WTG & ATR, Preferred Location subject to preconstruction/construction and Planning constraints
South Electranet Interconnection
South Electranet Sub-Station
Iron-Grass Natural Temperate Grassland of South Australia
Category B
Category C
Approximate Extent of Grassland
20m Buffer on Grassland
Offset
Proposed EPBC Offset (4 Hectares)
Offset Assessment Area
COMPANY
WIND PROSPECT PTY LTD
TITLE
WILLOGOLECHE WIND FARM
Iron-Grass Natural Temperate Grassland of SA and Offset Area
DATE 20 DEC 2013
DRAWN BY A SLUCZANOWSKI
JOB NO 100202
CHECKED BY S KLAPISH
DWG NO 101
SHEET 2 OF 2
REVISION A
SIZE A3
VERSION 2
PROJECTION Mercator
SCALE 1:19000
0
1 km

Appendix B

EPBC Act (2011/5850) Approval Variation Documentation

VARIATION TO CONDITIONS ATTACHED TO APPROVAL

Willogoleche Wind Farm, South Australia, (EPBC 2011/5850)

This decision to vary conditions of approval is made under section 143 of the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act).

Approved action

Person to whom the approval is granted	Willogoleche Power Pty Limited ABN 22 112 307 589
Approved action	To construct and operate the Willogoleche Wind Farm, South Australia [see EPBC Act referral 2011/5850]

Variation

Variation of conditions of approval	The variation is: Delete conditions 2 and 3 attached to the approval and substitute with conditions 2 and 3 specified below. Delete the definition of 'commencement of construction' and substitute with the definition specified below. Delete Appendix A1 and Appendix A2 attached to the approval and substitute with Appendix A1 and Appendix A2 specified below. Add Appendix A3 and the definition of 'EPBC Offset Policy' specified below.
Date of effect	This variation has effect on the date the instrument is signed.

Person authorised to make decision

Name and position	Monica Collins Assistant Secretary Compliance and Enforcement Branch
Signature	
Date of decision	12 December 2016

Conditions attached to the approval

2. To offset the potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia*, the person taking the action must secure an offset site of 4 hectares identified as 'proposed EPBC offset' in the maps at Appendices A1 and A2, under a Heritage Agreement under the South Australian *Native Vegetation Act 1991*. The Heritage Agreement must be submitted to the **Department** prior to being registered. The Heritage Agreement must be registered by 1 July 2018.

3. To offset the potential impacts on *Iron-Grass Natural Temperate Grassland of South Australia*, the person taking the action must submit to the **Minister** for approval an Offset Management Plan (OMP) for the offset site at least three months prior to the **commencement of construction**.

   Construction must not commence before the plan is approved by the **Minister**. The approved plan must be implemented.

   The OMP must include, at a minimum, the following information:

   a) a textual description and map to clearly define the location and boundaries of the offset site. This must be accompanied with the **offset attributes** and a **shapefile**;
   b) a schedule, including the process and timeframes, for registering the Heritage Agreement specified in Condition 2;
   c) completion criteria and interim condition targets for *Iron-Grass Natural Temperate Grassland of South Australia* in accordance with the **EPBC Offsets Policy**;
   d) details of management actions to protect and enhance the extent and condition of habitat values of the offset site including, but not limited to, management of livestock, weed control, erosion and sediment control, fire management, and restrictions on access;
   e) a monitoring schedule, including the undertaking of ecological surveys by a qualified ecologist to assess the success of the management actions against completion criteria and interim condition targets;
   f) the timing, responsibilities and performance criteria for management actions;
   g) a commitment to include in the compliance reports detailed at Condition 8, reports on the management actions undertaken in the offset areas and the outcome of those actions, including identifying any need for improved management;
   h) a description of the potential risks to successful management of the offset site, and a description of the contingency measures that would be implemented to mitigate these risks; and
   i) details of parties responsible for management, monitoring and implementing the plan, including their position.

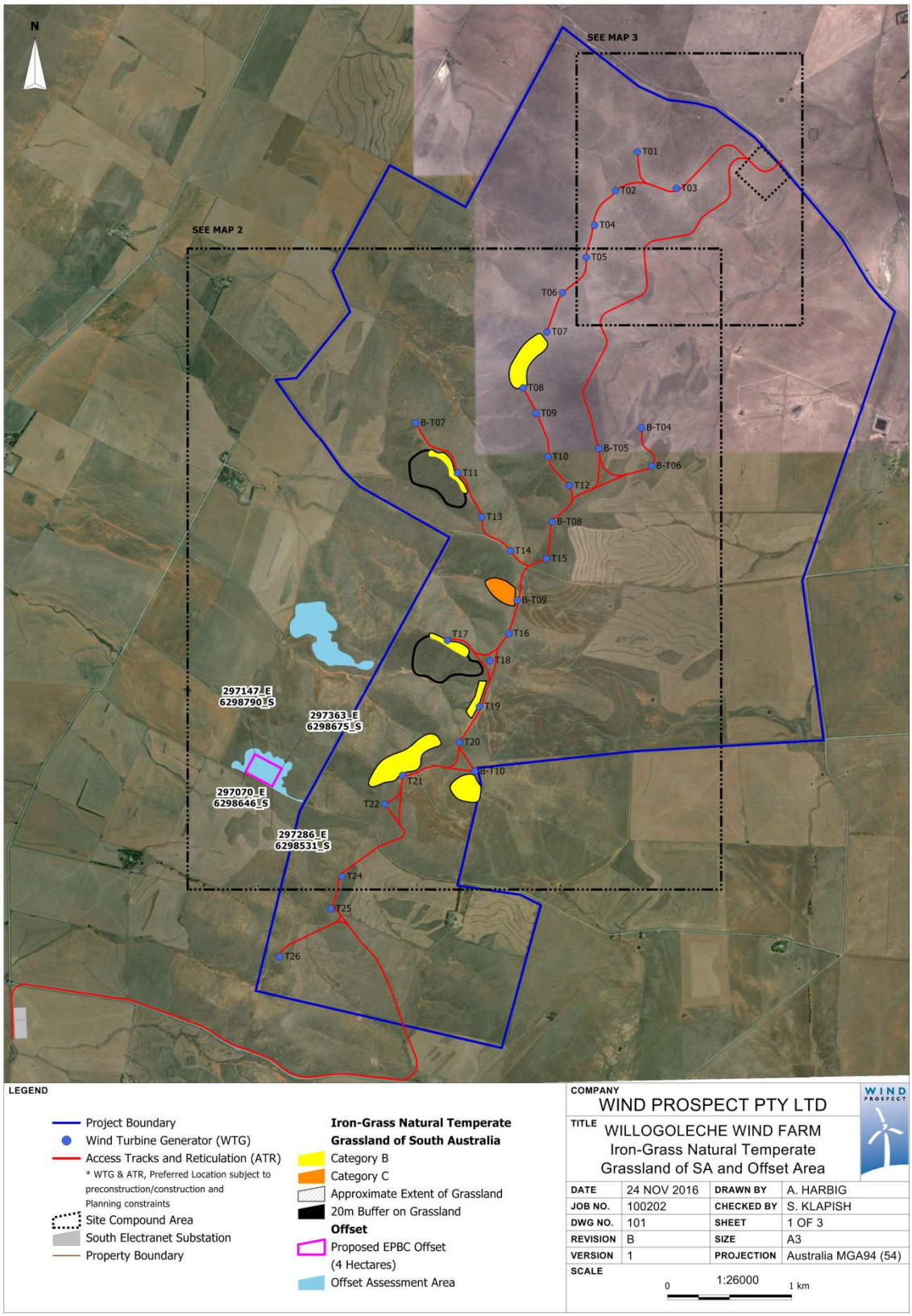
Definitions

Commencement of construction: Commencement of any **works** involved in the construction phase of the project, including clearing vegetation, the erection of onsite temporary structures and breaking the ground for buildings or infrastructure. This excludes the:

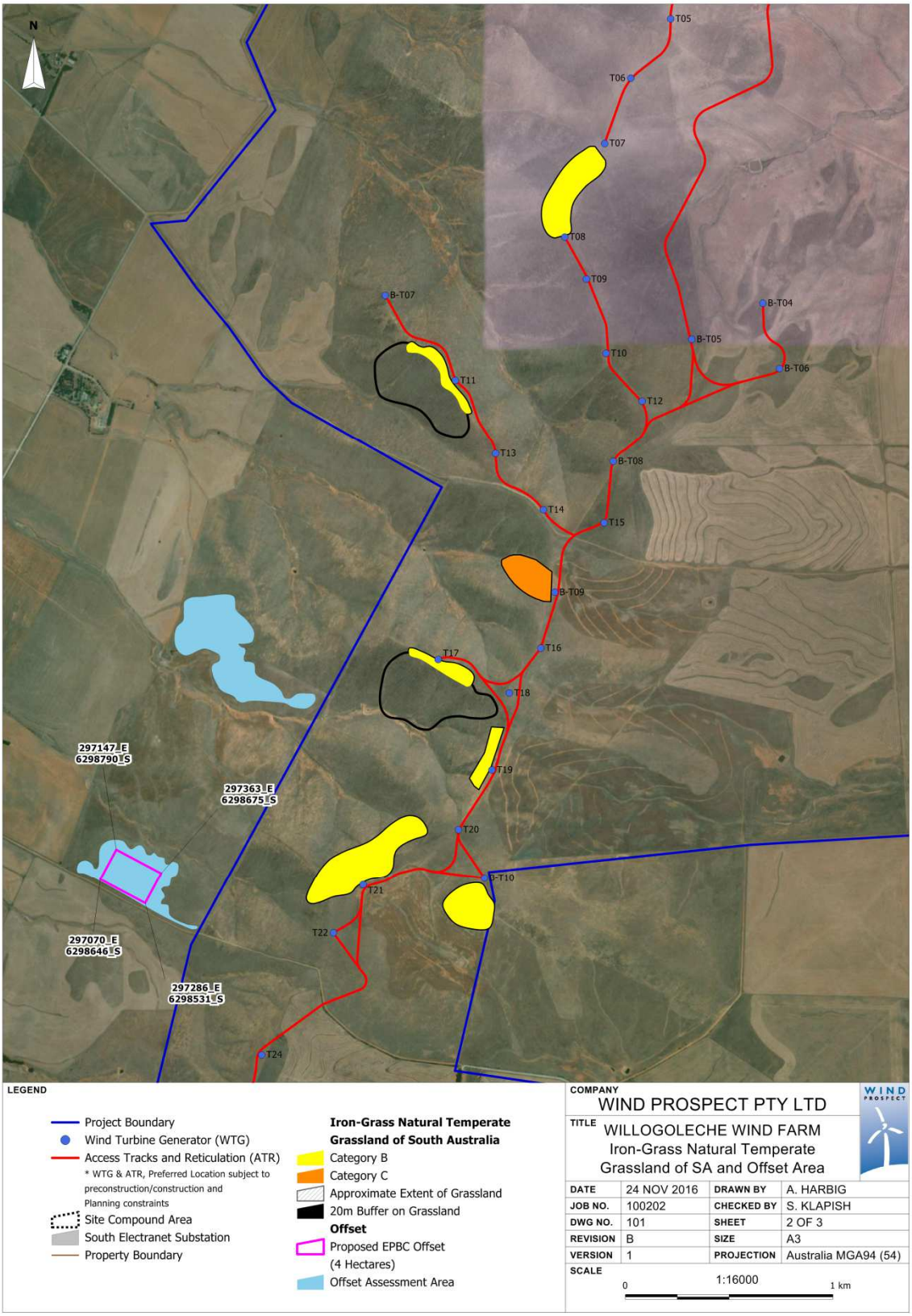
- erection of signage, fences, barriers or bunting for the purpose of excluding areas containing listed threatened species and/or ecological communities; or
- **works** undertaken in the area identified as 'Site Compound Area', shown in the map at Appendix A3.

EPBC Offset Policy means the *Environment Protection and Biodiversity Conservation Act 1999 Environmental Offsets Policy October 2012*.

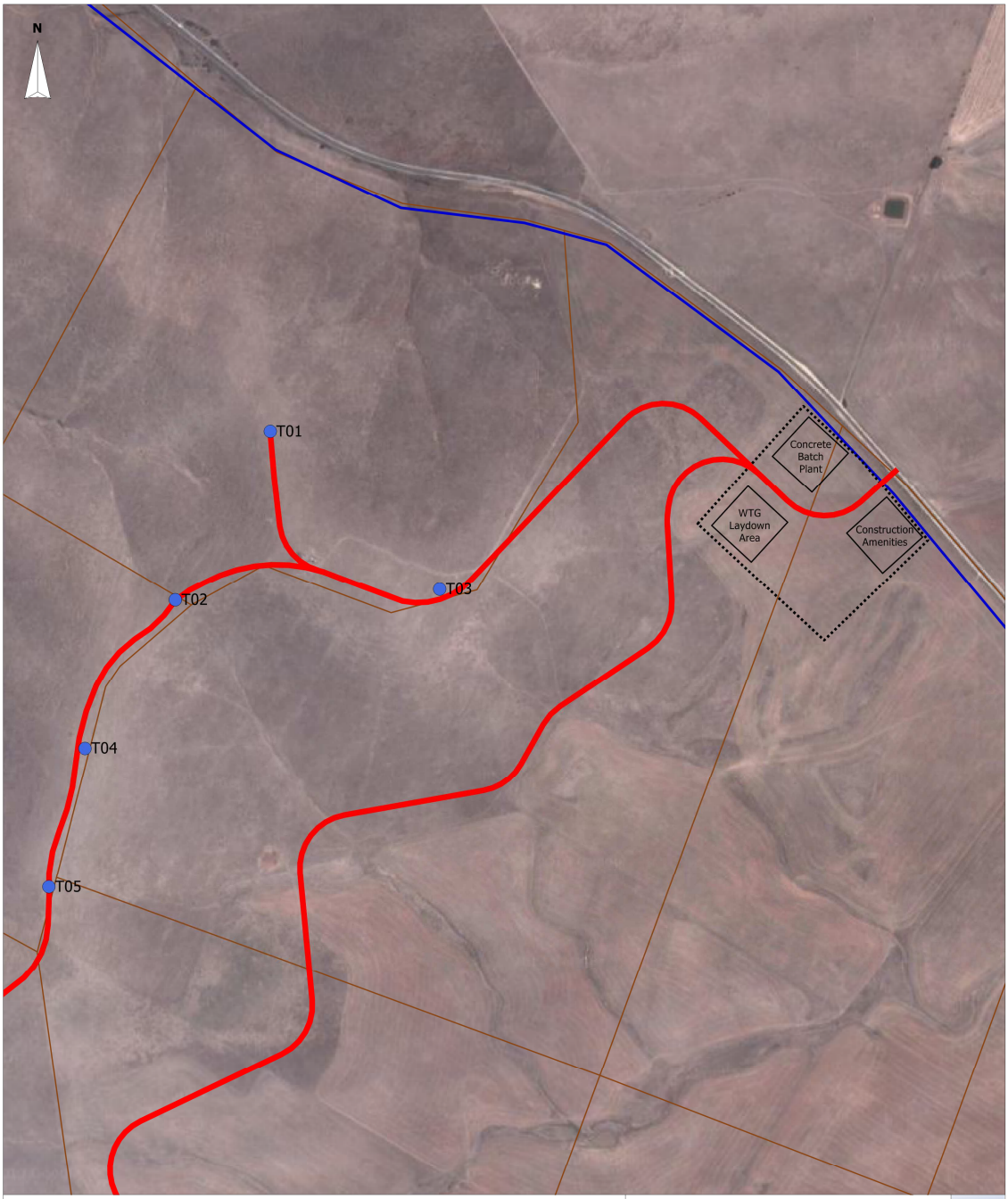
Appendix A1


N
SEE MAP 3
SEE MAP 2
T01
T02
T03
T04
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B-T07
B-T04
B-T05
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B-T06
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B-T08
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B-T09
T17
T16
T18
297147_E
6298790_S
297363_E
6298675_S
T19
T20
B-T10
T21
297070_E
6298646_S
T22
297286_E
6298531_S
T24
T25
T26
LEGEND
Project Boundary
Wind Turbine Generator (WTG)
Access Tracks and Reticulation (ATR)
* WTG & ATR, Preferred Location subject to preconstruction/construction and Planning constraints
Site Compound Area
South Electranet Substation
Property Boundary
Iron-Grass Natural Temperate Grassland of South Australia
Category B
Category C
Approximate Extent of Grassland
20m Buffer on Grassland
Offset
Proposed EPBC Offset (4 Hectares)
Offset Assessment Area
COMPANY
WIND PROSPECT PTY LTD
TITLE
WILLOGOLECHE WIND FARM
Iron-Grass Natural Temperate Grassland of SA and Offset Area
DATE 24 NOV 2016
DRAWN BY A. HARBIG
JOB NO. 100202
CHECKED BY S. KLAPISH
DWG NO. 101
SHEET 1 OF 3
REVISION B
SIZE A3
VERSION 1
PROJECTION Australia MGA94 (54)
SCALE
1:26000
0
1 km

Appendix A2


N
T05
T06
T07
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B-T05
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B-T06
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T20
B-T10
T21
T22
T24
297147_E
6298790_S
297363_E
6298675_S
297070_E
6298646_S
297286_E
6298531_S
LEGEND
Project Boundary
Wind Turbine Generator (WTG)
Access Tracks and Reticulation (ATR)
* WTG & ATR, Preferred Location subject to preconstruction/construction and Planning constraints
Site Compound Area
South Electranet Substation
Property Boundary
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Category C
Approximate Extent of Grassland
20m Buffer on Grassland
Offset
Proposed EPBC Offset (4 Hectares)
Offset Assessment Area
COMPANY
WIND PROSPECT PTY LTD
TITLE
WILLOGOLECHE WIND FARM
Iron-Grass Natural Temperate Grassland of SA and Offset Area
DATE 24 NOV 2016
DRAWN BY A. HARBIG
JOB NO. 100202
CHECKED BY S. KLAPISH
DWG NO. 101
SHEET 2 OF 3
REVISION B
SIZE A3
VERSION 1
PROJECTION Australia MGA94 (54)
SCALE 1:16000
0
1 km

Appendix A3



LEGEND

- Project Boundary
- Wind Turbine Generator (WTG)
- Access Tracks and Reticulation (ATR)
  * WTG & ATR, Preferred Location subject to preconstruction/construction and Planning constraints
- Site Compound Area
- South Electranet Substation
- Property Boundary

Iron-Grass Natural Temperate Grassland of South Australia

- Category B
- Category C
- Approximate Extent of Grassland
- 20m Buffer on Grassland

Offset

- Proposed EPBC Offset (4 Hectares)
- Offset Assessment Area

COMPANY	WIND PROSPECT PTY LTD
TITLE	WILLOGOLECHE WIND FARM Iron-Grass Natural Temperate Grassland of SA and Offset Area

DATE	24 NOV 2016	DRAWN BY	A. HARBIG
JOB NO.	100202	CHECKED BY	S. KLAPISH
DWG NO.	101	SHEET	3 OF 3
REVISION	B	SIZE	A3
VERSION	1	PROJECTION	Australia MGA94 (54)

SCALE 1:6700

0 500 m

Appendix C

Summary of Annual Monitoring Within the Offset Area to Date



umwelt

Annual monitoring round	Data collection date	Monitoring report	Annual compliance report the Offset Area monitoring report is attached to
First	8 October 2018	*Willogoleche Wind Farm Offset Area Monitoring Report 2018* (EBS Ecology 2018)	*Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2019* (4 September 2018 to 3 September 2019)
Second	13 November 2019	*Willogoleche Wind Farm Offset Area Monitoring Report 2019* (EBS Ecology 2020)	*Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2020* (4 September 2019 to 3 September 2020)
Third	18 November 2020	*Willogoleche Wind Farm Offset Area Monitoring Report 2020* (EBS Ecology 2021)	*Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2021* (4 September 2020 to 3 September 2021)
Fourth	4 November 2021	*Willogoleche Wind Farm Offset Area Monitoring Report 2021* (EBS Ecology 2022)	*Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2022* (4 September 2021 to 3 September 2022)
Fifth	4 November 2022	*Willogoleche Wind Farm Offset Area Monitoring Report 2022* (EBS Ecology 2023)	*Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2022 to 3 September 2023*
Sixth	3 November 2023	*Willogoleche Wind Farm Offset Area Monitoring Report 2023* (EBS Ecology 2024)	*Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2023 to 3 September 2024*
Seventh	23 October 2024	*Willogoleche Wind Farm Offset Area Monitoring Report 2024* (Umwelt 2025)	*Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2024 to 3 September 2025*

Appendix D

Summary of Annual Iron-Grass NTG (Lomandra Grassland) Monitoring Within the Wind Farm to Date

Iron-grass NTG Annual Monitoring Round	Data Collection Dates	Monitoring Report	Annual Compliance Report the Iron-Grass NTG Annual Monitoring Report is Attached to
First (baseline)	13-15 November 2017	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2017 (EBS Ecology 2018)	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2018
Second	13-14 November 2018	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2018 (EBS Ecology 2019)	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2019
Third	11-13 November 2019	Willogoleche Wind Farm Lomandra Grasslands Monitoring Report 2019 (EBS Ecology 2020)	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2020
Fourth	16-18 November 2020	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2020 (EBS Ecology 2021)	Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2021
Fifth	2-5 November 2021	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2021 (EBS Ecology 2022)	Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2022
Sixth	2-4 November 2022	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2022 (EBS Ecology 2023)	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2022 to 3 September 2023
Seventh	1-3 November 2023	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2023 (EBS Ecology 2024)	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2023 to 3 September 2024
Eighth	21-23 October 2024	Willogoleche Wind Farm Lomandra Grassland Monitoring Report 2024 (Umwelt 2025)	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2024 to 3 September 2025

Appendix E

Submission of Annual Compliance Report in 2024



umwelt

EPBC Monitoring Team

Environmental Audit Section
Office of Compliance
Department of Environment and Energy
GPO Box 787 Canberra ACT 2601

2 December 2024

Email: EPBCMonitoring@environment.gov.au

Dear Kahli,

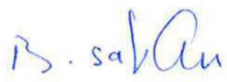
Willogoleche Wind Farm, South Australia, (EPBC 2011/5850)

Annual Monitoring Report 2024

Please find attached Willogoleche Power's second annual compliance report addressing the requirements of its EPBC 2011/5850 approval conditions.

I trust this report meets the requirements of EPBC approval conditions. Please do not hesitate contacting me should you require any additional information on this report.

Yours sincerely,



Bahram Safa'i
ENGIE ANZ Renewables Head of Operation

Australia
Level 33, Rialto South Tower,
525 Collins Street Melbourne, Victoria 3000, Australia
Tel. +61 (0)3 9617 8400 Fax +61 (0)3 9617 8401 engie.com.au

Willogoleche Power Pty Ltd (ACN 112 307 589) as trustee for the Willogoleche Operating Trust ABN 42 876 095 992
is part of a joint venture between ENGIE S.A. and Mitsui & Co., Ltd.

Appendix F

Summary of EPBC Act (2011/5850) Approval Annual Compliance Reporting to Date

12-month Anniversary of the Commencement of the Action	Anniversary Date	Annual Compliance Report Title	Uploaded to the Willogoleche Wind Farm Website
First 12-month anniversary	4 September 2018	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2018 (for 4 September 2017 to 3 September 2018)	Prior to 3 December 2018.
Second 12-month anniversary	4 September 2019	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2019 (for 4 September 2018 to 3 September 2019)	Prior to 3 December 2019.
Third 12-month anniversary	4 September 2020	Willogoleche Wind Farm EPBC Act Annual Compliance Report November 2020 (for 4 September 2019 to 3 September 2020)	Prior to 3 December 2020.
Fourth 12-month anniversary	4 September 2021	Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2021 (for 4 September 2020 to 3 September 2021)	Prior to 3 December 2021.
Fifth 12-month anniversary	4 September 2022	Willogoleche Wind Farm EPBC Act Annual Compliance Report October 2022 (for 4 September 2021 to 3 September 2022)	Prior to 3 December 2022.
Sixth 12-month anniversary	4 September 2023	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2022 to 3 September 2023	Prior to 3 December 2023.
Seventh 12-month anniversary	4 September 2024	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2023 to 3 September 2024	Prior to 3 December 2024.
Eighth 12-month anniversary	4 September 2025	Willogoleche Wind Farm EPBC Act Approval (2011/5850) Annual Compliance Report: 4 September 2024 to 3 September 2025	Proposed to be prior to 3 December 2025.

umwelt

P 1300 793 267 E info@umwelt.com.au W umwelt.com.au

NSW | ACT | WA | QLD | VIC | SA ABN 18 059 519 041